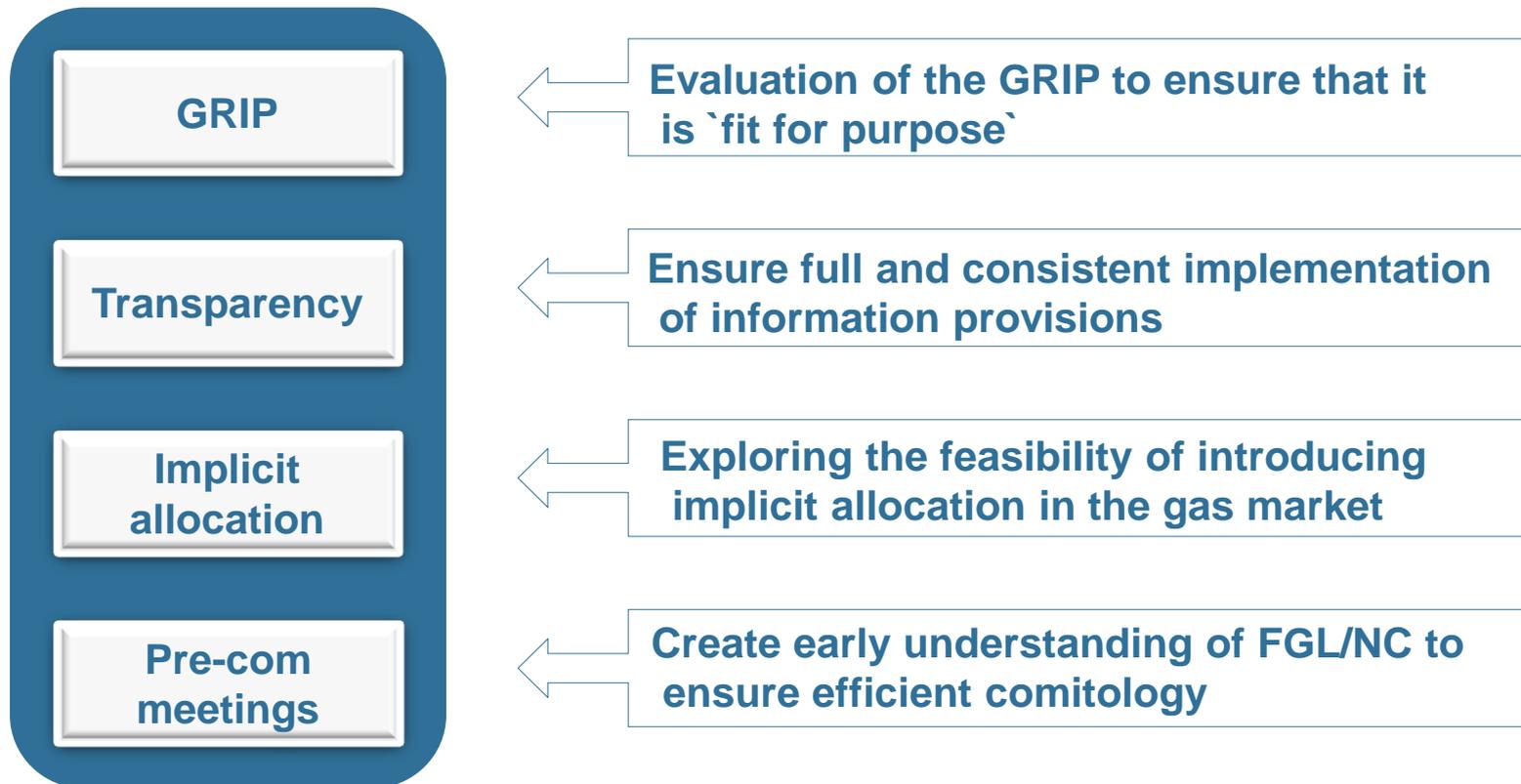# (Upcoming) workstream of GRI NW

Menno van Liere
Programme Office GRI NW

10th Stakeholder Group meeting of GRI NW

The workstream of GRI NW in 2012 consist(ed) of four projects for which commitment was found on a regional level

■ **The Transparency project shifted to the European level Mid 2012**

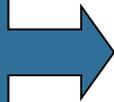|	
GRIP	**Evaluation of the GRIP to ensure that it is `fit for purpose`**
Transparency	**Ensure full and consistent implementation of information provisions**
Implicit allocation	**Exploring the feasibility of introducing implicit allocation in the gas market**
Pre-com meetings	**Create early understanding of FGL/NC to ensure efficient comitology**

Many TSOs within the region are involved in pilot projects that are related to the (early) implementation of the network code for CAM

▪ **Roadmap has been jointly drafted by ACER and ENTSOG**

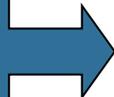| CAM Roadmap				
Joint Capacity Booking Platform 16 TSOs	Bundled product at Taisnières-H Bel – Fr	Bundled product at Obergailbach Fr – Ger	Pilot GTS - Gasunie Deutschland NL – Germany	Bundled product at Eynatten Bel – Ger

Given the role of the network codes in achieving the internal market, timely and coordinated implementation needs to be ensured
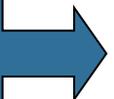
Shared ownership

- Network codes are important step to achieve internal market, stakeholders have shared ownership towards implementation

Ensure effectiveness

- Network codes can only have effect if the rules are implemented in the same way at both sides of the border
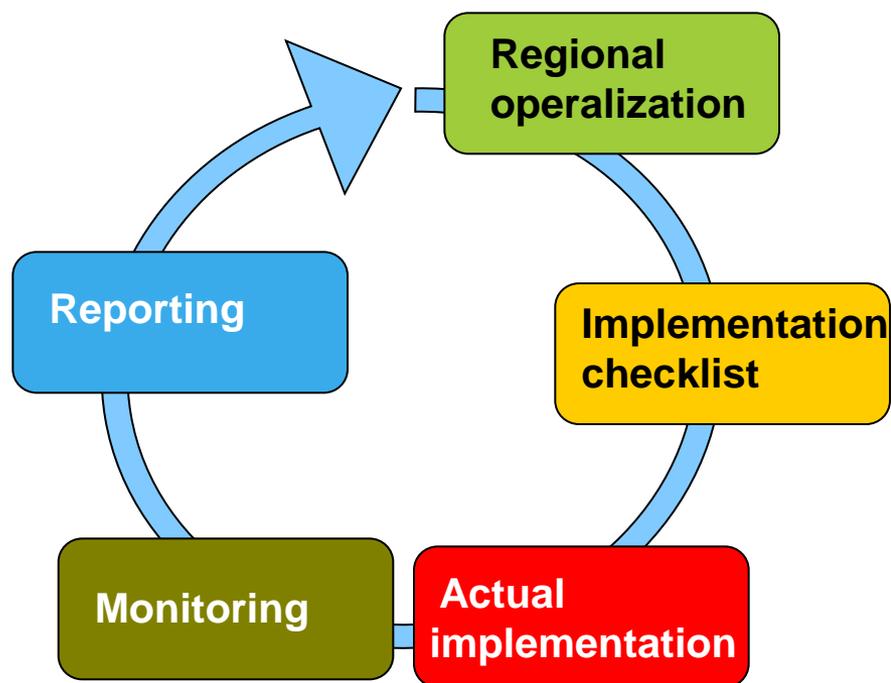
Fit for purpose

- Certain network codes night need regional interpretation to ensure that the rules are fully "fit for purpose"

Monitoring the implementation of network codes at regional level can ensure that delays and obstacles are early identified and discussed

- **Framework for monitoring should fit the European roadmap for CAM**

Regional operalization

Implementation checklist

Actual implementation

Monitoring

Reporting

- Identify and share lessons learned from pilots before implementation

- Identify regional solution (if needed) for pitfalls/ "open ends" in network code

- Identify obstacles and delays during implementation period (via checklist)

- Report progress and obstacles to EC/ ACER/ ENTSOG/ Member States

Monitoring report should identify progress made, (impact of) obstacles faced and actions needed to ensure timely and correct implementation

- **Ad hoc group to draft checklist, progress report and regional solutions (if needed)**

Rules to be implemented

➢ Rule A
➢ Rule B
➢ Rule C
➢ Rule D

National NRA and TSO(s) provide input

Drafting of report on progress made, (impact) of obstacles faced and actions needed

Discussion of report in IG meeting, Gov´t meeting, CAM group etc.

The Gas Target Model calls upon NRAs to assess market liquidity and the degree of market integration in close cooperation

- **NRAs "answered the call", but relevant stakeholders should be involved in projec**

Recommendation in GTM	Initial view of some stakeholders
- Assess market liquidity and degree of market integration - If necessary, explore (regional) measures for improvement	- Focus on functioning wholesale market (liquidity is no means in itself) - Indicators are just a tool to measure, understand world behind numbers

The assessment should indicate to what extent GRI NW fits definition of functioning wholesale market and if regional action is needed

- **Report should be practical and not (too) academic**

GRI NW report
on functioning
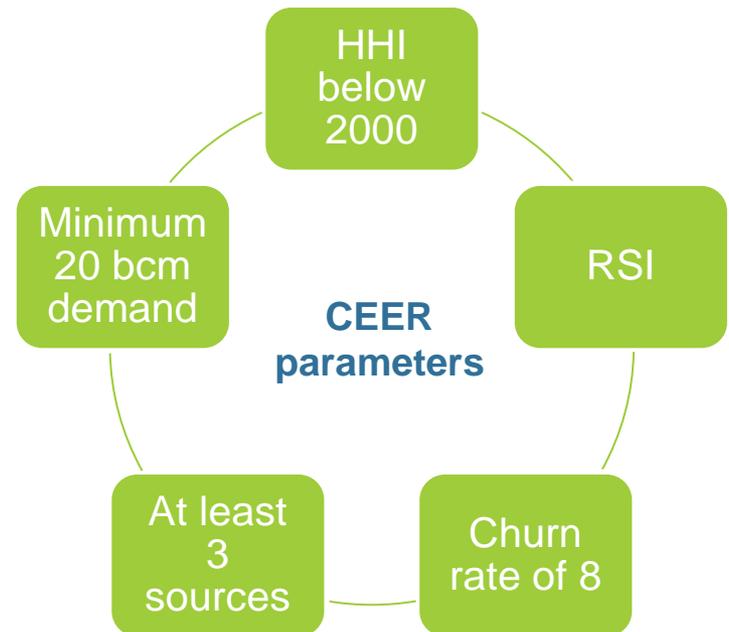wholesale markets

Table of content

- How does GRI NW define functioning market

- To what extent does region fulfil this picture

- What necessary regional actions are needed

- What best practices could countries apply

- Appendix: factsheet per country

Consensus needs to be found on the definition of a functioning wholesale market and thus indicators to measure current state of play

- **Description of functioning wholesale markets in GTM can serve as starting point**

<u>**What information is needed**</u>

- Definition of functioning market

- Common set of indicators

- Country analysis (factsheet):

  - Completed set of indicators
  - Characteristics of gas market
  - Future actions planned
  - National best practices

CEER parameters:
- HHI below 2000
- RSI
- Churn rate of 8
- At least 3 sources
- Minimum 20 bcm demand

The British, Belgian and Dutch regulator have launched a call for evidence on the use of their gas interconnectors

- **Aim is to come to a view on what barriers exist and which are most significant**

Process

Invitation to submit written analysis by 20 December

Public workshop in London on 21 November

Series of bilateral meetings for regulator(s) to interview stakeholders

Thank you for your attention!

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